Company Presentation

Shaped
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September 2022

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01
Context

GreenVolt's strategy and execution will contribute to increase the amount of renewable energy sources in Europe

- War in Ukraine and constraints on natural gas have increased electricity prices in Europe to unsustainable levels. Renewable Energy Sources (RES) are the obvious solution to reduce energy prices and reinforce security of supply
- Permitting is the main bottleneck for growth in utility scale RES. The European Commission recognized that development is critical to deploy more resources in the system
- Current market instability has increased the demand for Long Term PPAs and, on the other hand, is driving investor's appetite for projects at commercial operation date (COD)
- Current high power prices and the price for forward contracts are accelerating demand for Distributed Generation (DG), through self consumption and energy communities, which may represent 25% of European consumption in the future
- Baseload renewables, such as sustainable biomass, are playing a bigger role in energy independence
- GreenVolt's business areas are key to the EU's energy strategy going forward

02

GreenVolt is a unique player in the new energy world

A renewables player focused on three business areas in high growth geographies

01 Biomass operations with long term regulated tariffs

1. Mortágua – 10 MW
2. Ródão – 13 MW
3. Constância – 13 MW
4. Figueira da Foz I – 30 MW
5. Figueira da Foz II - SBM – 35 MW

\+

6. TGP – 42 MW

\+

Supply fully secured[1] from Altri providing an unparalleled competitive advantage

02 6.7 GW pipeline in Europe[2], o/w 229 MW in operation or U/C

Poland
- 749 MW (wind) – of which 50 MW under construction [3]
- 1,254 MW (solar) – of which 62 MW under construction [3]
- 1,412 MW (storage)

Romania
- 127 MW (wind)
- 98 MW (solar)

Portugal
- 952 MW (solar) – of which ~72 MW under construction

Italy
- 68 MW (wind)
- 407 MW (solar)

Spain
- 142 MW (wind)
- 54 MW (solar)

Greece
- 153 MW (wind)
- 521 MW (solar)

Hungary
- 25 MW (solar)

Bulgaria
- 188 MW (wind)

Serbia
- 459 MW (wind)

Iceland
- 52 MW (wind)

03 Distributed Generation - Critical for long-term EU renewables' targets

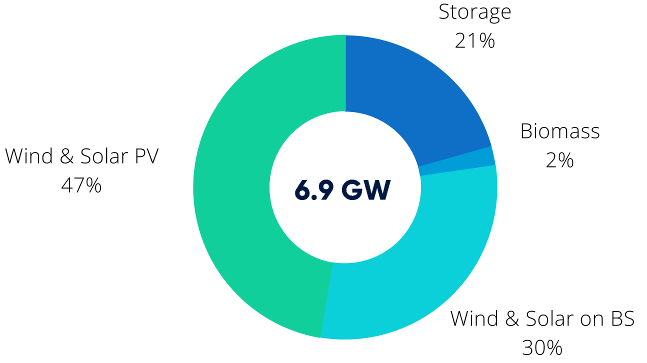
70% stake in Profit Energy acquired	Energia Unida launched by GreenVolt
42% stake in Perfecta Energia acquired	50% stake in Univergy Autoconsumo acquired

GreenVolt

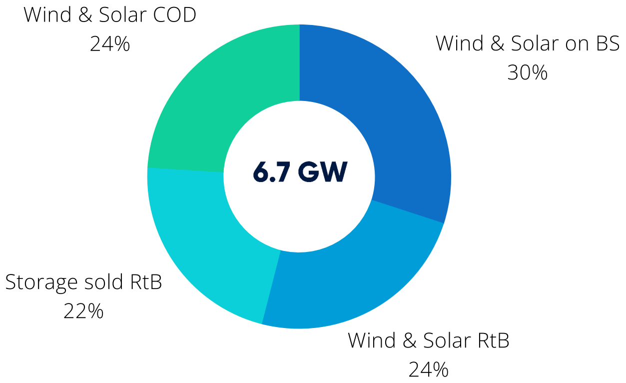
[1] Excluding TGP; [2] Probability-weighted pipeline in Europe, excludes USA and Germany; [3] 98 MW under construction in Poland have already been sold to Iberdrola which includes a PPA with T-Mobile Polska.

Business Plan was revised with more ambitious goals, aligning it with recent market developments

Existing assets + Pipeline [1]



Pipeline [1]



Capex

Next 5 Years:

~€3.8-4.2bn

EBITDA

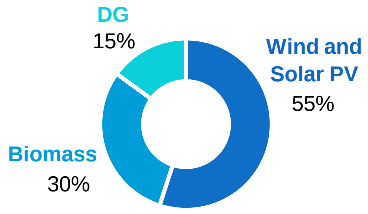
2021A-2026E EBITDA CAGR:

~43% | *~6.0x*

~2x IPO 2025 target

EBITDA by technology

2026E EBITDA



Net income

2021A-2026E Net income CAGR:

~64% | *~12.0x*

These goals led to a successful €100m capital increase in July 2022, 187% oversubscribed

[1] Probability-weighted pipeline. Excludes USA and Germany.

Positive performance driven by operational expertise and inorganic growth

FY21 in numbers

142 €m ↑ +57%
Total Income

75 €m ↑ +127%
Recurring EBITDA Pro-Forma[1]

11.9 €m ↑ +3% [3]
Adjusted Net Income[2]

1H22 in numbers

113 €m ↑ +170%
Total Income

36.8 €m ↑ +248%
EBITDA

1.2 €m ↑ +17%
Net Income [4]

GreenVolt

[1] Pro forma figures include the full year consolidation of TGP, V-Ridium, Profit Energy and Perfecta Energia. Excludes (€5.0m) of transaction costs; [2] Net Income excluding transaction costs and respective tax impact; [3] The 2020 Net income excludes the non-recurring reversal of impairment losses (€6.3m); [4] Net Income attributable to GreenVolt;

In addition to its sound results, GreenVolt is already delivering and benefitting from its asset rotation strategy

Snapshot

Recent European policy proposals driven by geopolitical instability and energy market dynamics, endorses GreenVolt's strategy presented at the IPO and reinforced at the capital increase.

In 1H22 GreenVolt presented solid results, with EBITDA of 37 €m (+248%) driven by:

- Biomass continuing to deliver strong performance, with further improvements to be implemented enhancing the operational efficiency. Currently baseload renewables, such as sustainable biomass, are playing an increasingly significant role in energy independence;
- Continued investment in the Utility Scale development platforms to increase the pipeline and taking more projects from RtB to COD. The short-term pipeline increased from 2.7 to 2.9 GW;
- Strong revenue growth witnessed in the Distributed Generation segment over the 1H22, confirming the acceleration of the market, with installed capacity doubling in 2Q22.
- GreenVolt continues to actively look for further expansion opportunities via organic and inorganic growth.

Already during 3Q22, two important strategic milestones were achieved in pursuing GreenVolt's strategy:

- Strong balance sheet reinforcement with a 100 €m capital increase, and recognition with an investment grade rating (BBB-) awarded by EthiFinance;
- The first asset sale agreement was signed, marking the success of the company's asset rotation strategy, with financial impact expected over 2H22.

GreenVolt continues in the right track to implement the Business Plan proposed to the investment community at the IPO and at the recent capital increase.

It has been an exciting journey and the foundations are being laid to move the story forward

1Q21

- **Beginning of GreenVolt** under the leadership of Mr. **João Manso Neto**
- **Spin-off** from **Altri**

3Q21

- Acquisition of **Tilbury Green Power**, a biomass power plant with capacity of 42 MW
- **IPO of 30% GreenVolt's equity** on Euronext Lisbon
- 100% acquisition of **V-Ridium**
- Acquisition of 70% stake in Profit Energy

4Q21

- Acquisition of 42% stake in **Perfecta Energia**
- **Green Bond** issuance of 100 €m

1Q22

- GreenVolt acquired 35% stake in **MaxSolar**
- 50% JV allowing access to 243 MW of Solar PV pipeline promoted by **Infraventus**

2Q22

- Acquisition of 50% stake in **Univergy**
- Launch of **Energia Unida**, focused on the Energy Communities segment
- Launch of **Sustainable Energy One**
- Acquisition of a **45 MW Solar PV** park in operation in **Romania**
- Acquisition of a **90 MW wind farm** in **Iceland** under development

3Q22

- **Share capital increase of 100 €m**, with preferential subscription rights for existing shareholders
- **Sale of 98 MW of wind and solar capacity** in **Poland** to Iberdrola
- First **Investment grade rating** (BBB-) issued by EthiFinance

The Capital Increase of July improved our Net Debt and strengthened our robust Liquidity position

Commercial paper	65 €m
+	
Project Finance	201 €m
+	
Bonds	273 €m
+	
Bank Loans	31 €m
-	
Cash	279 €m
=	
Net Debt as of Jun22	**290 €m**
-	
Capital Increase of Jul22	100 €m
=	
Pro-Forma Net Debt [1]	**190 €m**

100 €m Uncommitted Credit Lines + **197 €m** Committed Credit Lines = **297 €m** Total Credit Lines

30 €m committed until 2027

20 €m committed until 2026

20 €m committed until 2025

127 €m committed on an annual revolving basis

[1] As of Jun22 including net proceeds from the Capital Increase

Our conservative financial policy: mid-term sustainable leverage target Net debt / EBITDA of 3.5-4.0x

A resilient and well-balanced financial structure with low liquidity risk and a strong cash position supporting future growth

190 €m

Pro-Forma Net Debt [1]

3.9 Years

Average Life

26 %

Green Bonds

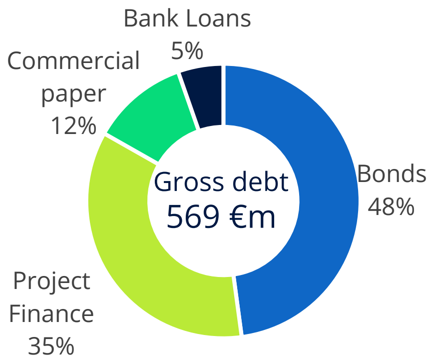
2Q22

- 387 €m raised post IPO, of which 85 €m in bonds in 2Q22
- Cash and unused credit lines amounting to 511 €m
- 164 €m in commercial paper and project finance signed over 2Q22

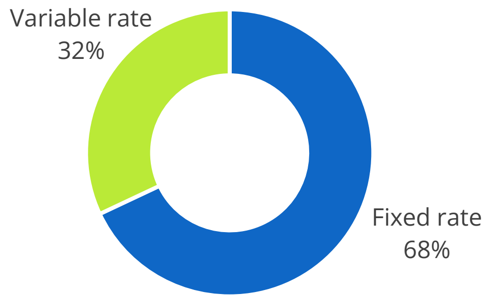
3Q22

- 100 €m capital increase during the third quarter of 2022
- Investment grade rating (BBB-) with stable outlook by EthiFinance

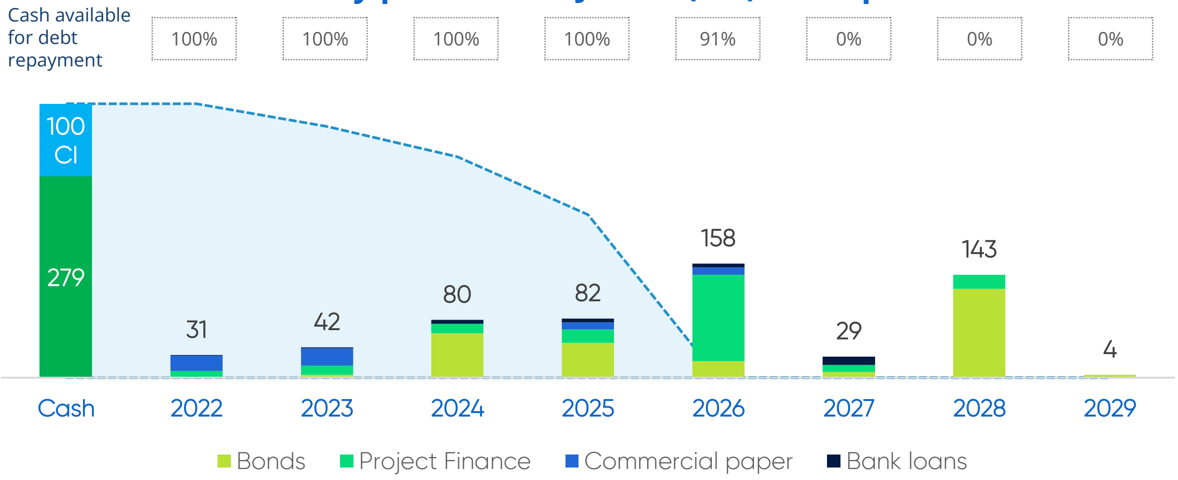
Outstanding Debt



Interest rate exposure

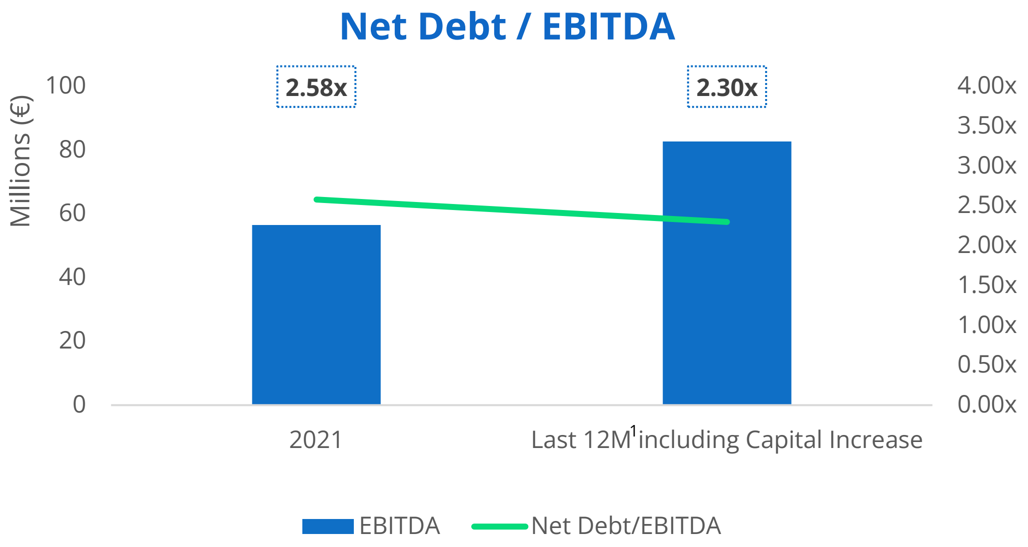


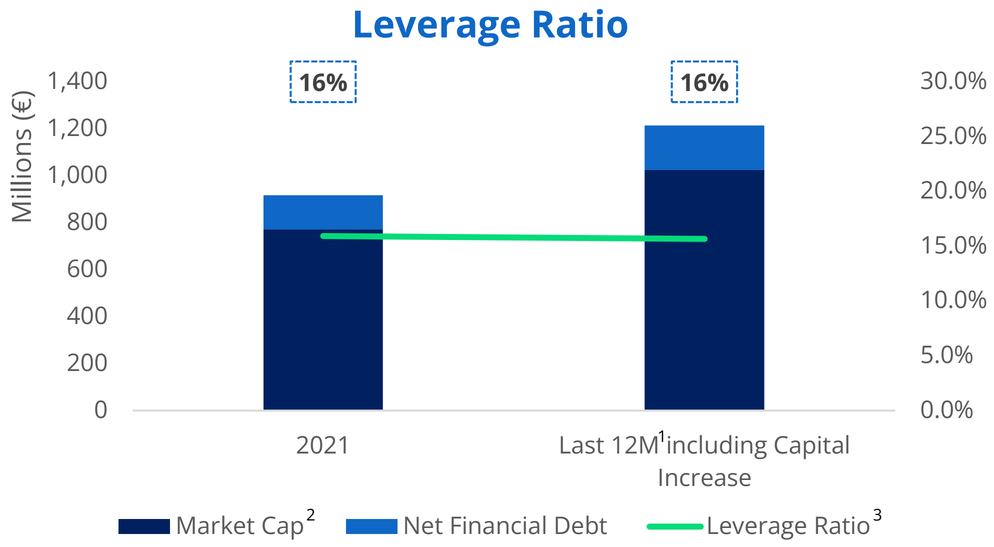
Debt maturity profile as of Jun-22 (€m) inc Capital Increase



[1] Pro-Forma Net Debt = Bonds (nominal value) + Bank Loans (nominal value) + Other Loans (nominal value) – Cash and Equivalents – Capital Increase (Jul22)

Over the last 12 months GreenVolt has continued to execute its ambitious growth plan, preserving a prudent leverage





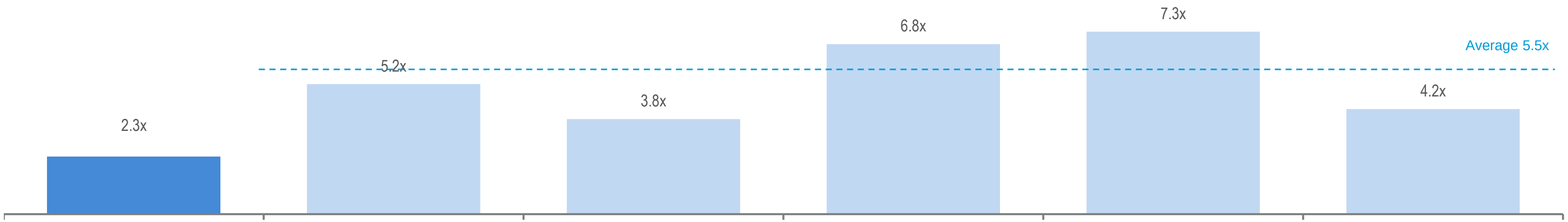
- ✓ EBITDA evolution has been mostly driven by the strong performance of Biomass, which includes the acquisition of TGP in June 2021
- ✓ Net Debt to EBITDA kept consistently below our mid-term target

- ✓ The capital structure of GreenVolt continues to be mainly supported by equity holders
- ✓ GreenVolt's leverage ratio of 16% leaves much space for capital structure optimization

[1] Last 12 Months as of Jun22, [2] Data from Bloomberg and the "Last 12M including Capital Increase" is the market cap as of Jun22 plus the capital increase (100 €m), [3] Net debt/(Net Debt + Market Capitalization)

GreenVolt has a resilient and well-balanced financial structure vs IPP players in Europe

	GreenVolt	Player 1[1]	Player 2	Player 3	Player 4	Player 5
Net Debt/ LTM EBITDA	2.3x	5.2x	3.8x	6.8x	7.3x	4.2x
Debt Split	• Bonds: €273m • Project Finance: €201m • Commercial Paper: €65m • Bank Loans: €31m	• L/T Borrowings €883m • S/T Borrowing €167m • Financial Liabilities €33m	• Debt with Financial Entities €279m • Bonds & Commercial Paper €136m	• Senior Project Financing: €2,755m • Corporate Financing: €343m • Bond Financing for Projects: €125m	• Non-recourse Project Financing: €1,283m • Corporate Financing: €777m	• Credit institutions: €435m • Obligations & Bonds €180m



Source: Publicly available information, FactSet as of September 2022

[1] *Player 1's financials correspond to FY2021*

03

GreenVolt's updated value proposition

The geopolitical status has changed the energy sector trends for the upcoming years

As of 2021

World Energy Policy

- Fight against climate change
- Guarantee Competitiveness

As of Today

World Energy Policy

- Fight against climate change
- Guarantee Competitiveness

+

- Security of Supply
- Energy Independence

Renewables - **wind and solar** - very well placed in the new energy world paradigm as they fulfil all these criteria and lend themselves to the **distributed generation initiative**

Governments increased their goals of renewables weight

- ✓ The RE Power EU Package should allow to **reduce its imports of Russian gas by 2/3** before next winter and **entirely by 2027** [1]
- ✓ The **European Commission** (EC) proposes to increase the **2030 target for renewables from 40% to 45%** [2]
- ✓ The EC recognized that **permitting is the bottleneck** and is encouraging (i) the **removal of administrative / market barriers** and (ii) the **implementation of support schemes to PPAs** [1]
- ✓ Rooftop PV could provide almost **25% of the EU's electricity consumption** [2] and the **European Solar Rooftops Initiative** sets the goal of **adding 58 TWh until 2025** [1]
- ✓ More opportunities to **invest** in renewables in the **different value chain segments**

GreenVolt

[1] Source: REPower EU Package; [2] Source: EU Solar Energy Strategy

Unique renewable energy player with solid and sustainable strategic pillars

01 Well-established and positioned company in the renewable energy sector with proven operational and financial capabilities

02 GreenVolt's strategy is focused on 3 key business areas:

Wind & Solar Utility-Scale	• Additional growth in the development phase, where most of the value lies. Driving more projects to COD, while still selling at RTB keeping a balanced farm down (case-by-case analysis depending on where the largest value creation is) • Consolidation and expansion through co-development agreements, as it is the most effective way to grow with a quick time-to-market • Hold 20-30% of existing pipeline of projects developed on balance sheet, via long term contracts (PPAs)
Distributed Generation	• Accelerated growth in the self-consumption and energy communities' markets, on the back of a renewed market demand for renewable energy, namely Rooftop PV could provide almost 25%[1] of the EU's electricity consumption • Consolidation of positions in Portugal and Spain; Entering new markets, with emphasis on Commercial & Industrial clients and Energy Communities
Residual Biomass	• Continuous optimization of existing plants • Possible greenfield projects in Portugal of up to 20 MW • Capital allocation flexibility aimed at opportunistic M&A in the renewable energy space

03 Conservative and strong financial policy with stable and predictable cashflows
Competitive Human Resources policy focused on recruitment and retention of top-tier people
Increased liquidity following Altri's dividend-in-kind and share capital increase of July

[1] EU Solar Energy Strategy

GreenVolt is the leading Biomass player in Portugal...

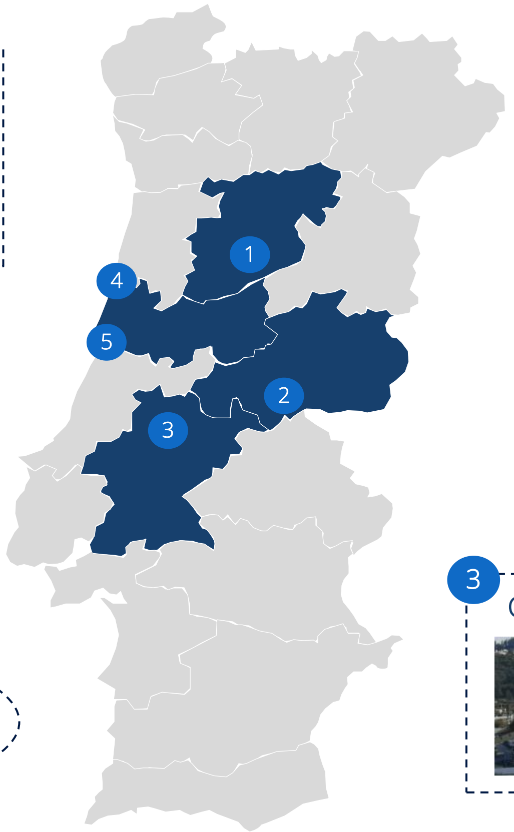
4 Figueira da Foz I

- COD: 2009
- Capacity: 30 MW
- FiT expiry: 2034
- Load Factor(1): 86%

5 Figueira da Foz II - SBM

- COD: 2019
- Capacity: 35 MW
- FiT expiry: 2044
- Load Factor(1): 96%

New Biomass opportunity comprehending an additional installed capacity of 20 MW



1 Mortágua

- COD: 1999
- Capacity: 10 MW
- FiT expiry: 2024
- Load Factor(1): 80%

Mortágua II

- Plant under technical evaluation
- Several authorisations already issued

2 Ródão

- COD: 2006
- Capacity: 13 MW
- FiT expiry: 2031
- Load Factor(1): 40%

- Once the replacement of Vila Velha de Ródão Plant turbine was completed, the plant went into operation on September 6th, 2021
- Excluding the outage, the load factor would be 71%

3 Constância

- COD: 2009
- Capacity: 13 MW
- FiT expiry: 2034
- Load Factor(1): 70%

Operational

101 MW injection capacity
880 GWh production generated
~81% load factor [1]
~87% load factor [1] excluding Ródão Outage

Financials

14-year [2] FiT visibility
Average FiT of 120 € / MWh in 2021, linked to inflation

Note: All data for FY2021; [1] 2021A calculated over 365 days; [2] 17 years including Mortágua extension

… pursuing European opportunities that can be optimised

1

Tilbury Green Power

- **COD:** 2019
- **Capacity:** 42 MW
- **ROC expiry:** 2037
- **Load Factor:** 86%(1)

Tilbury Green Power Holdings Limited (TGPH)

- 51% stake acquired in July '21
- Strategically located c.25 miles from London to economically process urban waste wood
- Multiple long-term value enhancement opportunities given strategic location and land leased until 2054
- High degree of cash flow visibility, including ROCs revenue underpinned by RPI-index up to 2037 and long-term agreements in O&M and supply of biomass

Operational

42 MW injection capacity
310-335 GWh p.a. production generated
~86%-92% load factor [1]

Financials

15-year ROC visibility
1.40 ROCs / MWh

+ Potential acquisition of at least two more ~40 MW Biomass power plants in the next five years

[1] for 2021A

Wind and solar utility scale: 6.7 GW[1] in project-scarce markets and high growth potential geographies, identifying market niches

Poland
- 749 MW of which 50 MW under construction
- 1,254 MW of which 62 MW under construction
- 1,412 MW

Romania
- 127 MW
- 98 MW

Portugal
- 952 MW of which ~72 MW under construction

Italy
- 68 MW
- 407 MW

Spain
- 142 MW
- 54 MW

Greece
- 153 MW
- 521 MW

Hungary
- 25 MW

Bulgaria
- 188 MW

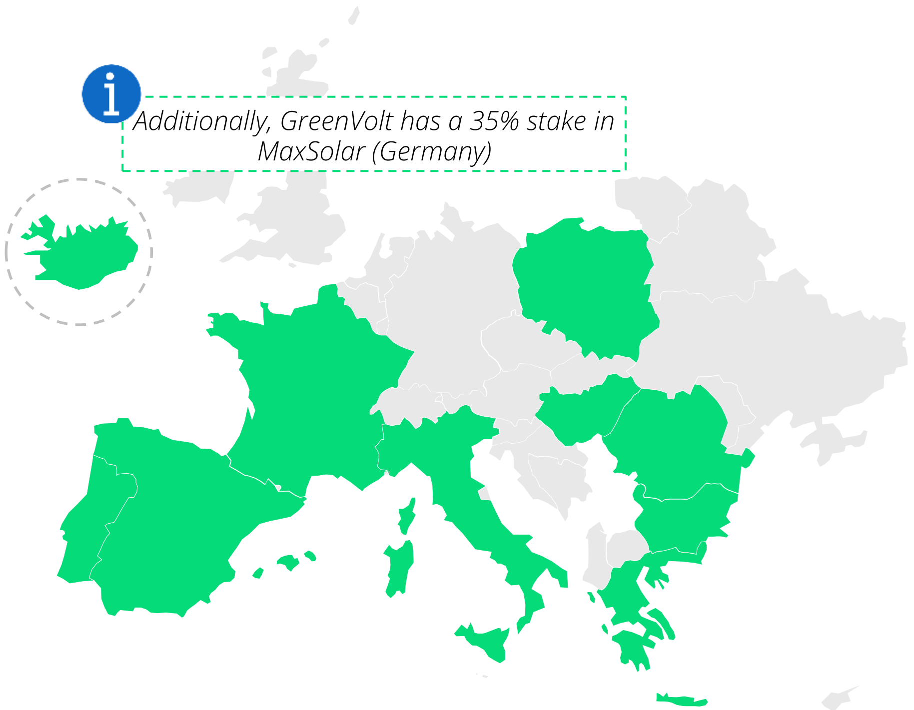
Serbia
- 459 MW

Iceland
- 52 MW

USA

V-Ridium Oak Creek Renewables - Economical option based on a solid development team

Additionally, GreenVolt has a 35% stake in MaxSolar (Germany)



[1] Probability-weighted pipeline capacity. Excludes USA and Germany.

GreenVolt's core strategic positioning unchanged: selective extension to COD as a complement to development

RtB

Project return to be reinforced through the establishment of long-term PPAs with relevant off-takers

CoD

Fine-tuning Development-to-Operation Strategy

DEVELOPMENT PLATFORM

Highly fragmented market

Strong profitability

Track-record is decisive

Strong Balance Sheet

High project return

CONSTRUCTION

Dominated by utilities and local EPCM providers

Requiring high CAPEX

Competitive advantages:
Scale, cost of capital and execution capabilities

High/Medium project return

OPERATION

Financial business dominated by utilities and financial sponsors

Competitive advantage:
Low cost of capital

Low project return

Opportunistic presence (20-30% of pipeline)

Preferential market segment 70-80% of the pipeline to be sold at RtB/ CoD depending on where the largest value creation is, analyzing it on a case-by-case basis

GreenVolt

GreenVolt's experienced team has the capabilities to develop and selectively construct, fully de-risking wind and solar projects up to COD

Macro trends impacting construction phase...

- **Inflation** putting pressure on construction margins due to rising raw material and logistics costs
- Modules scarcity due to **temporary supply chain distress** leading to temporary increases in prices and creating a mismatch between supply and demand continues to drive volatility

... and pushing less specialized players out of the value chain

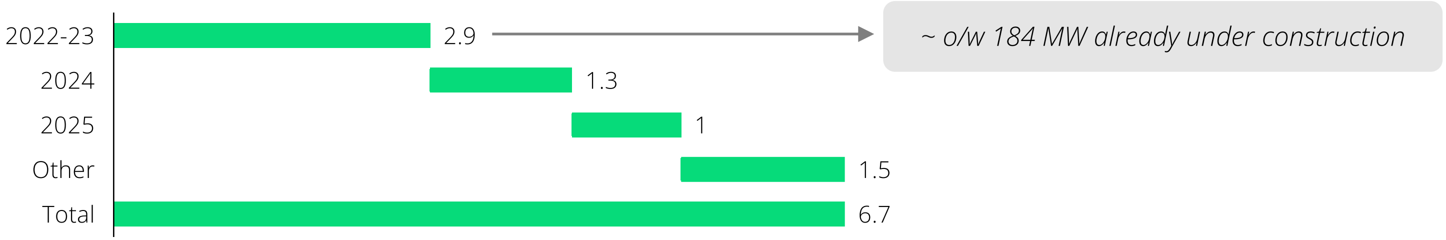
- **Increased perceived risk of construction** of renewable assets...
- ...Increasing demand from investors to **acquire projects at COD** (fully de-risked)

GreenVolt is leveraging its competitive advantages to act as a turnkey provider in the new context

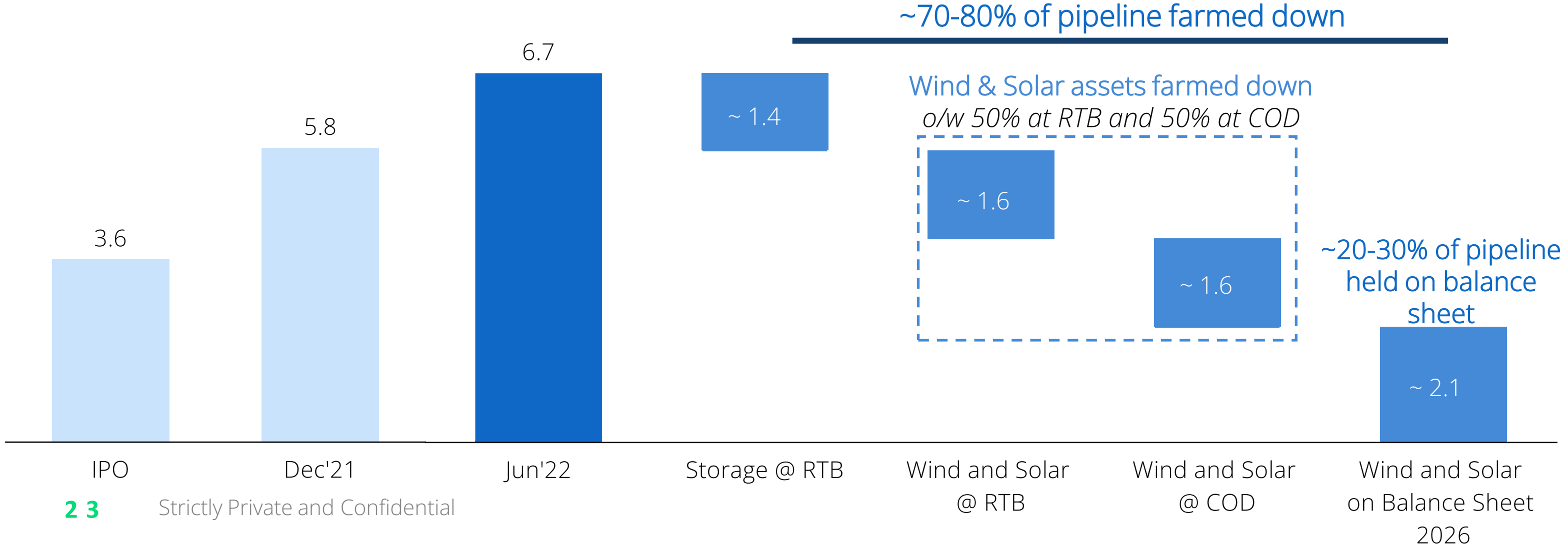
- **Strong track record through an experienced team** in developing and constructing renewable assets
- Vast industry knowledge to **find profitable long-term PPAs** (e.g. T-Mobile Polska PPA)
- Ability to deliver COD projects, **controlling the risk** and **retaining attractive returns** (fixing energy sales price and capex simultaneously)

6.7 GW pipeline[1] to be developed, of which ~2.9 GW RTB or COD by the end of 2023

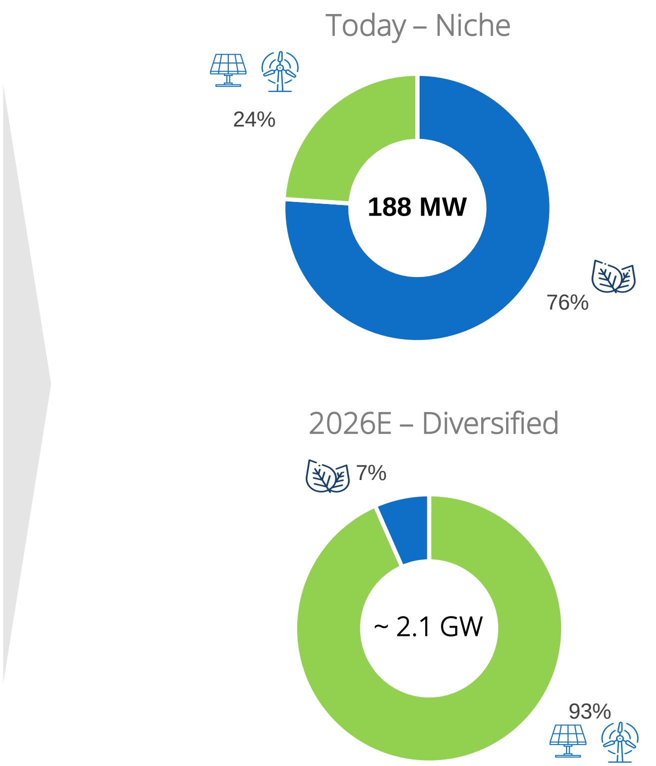
GreenVolt development capabilities – Pipeline breakdown (GW) [1]



Pipeline stage-in (GW) at RTB or COD



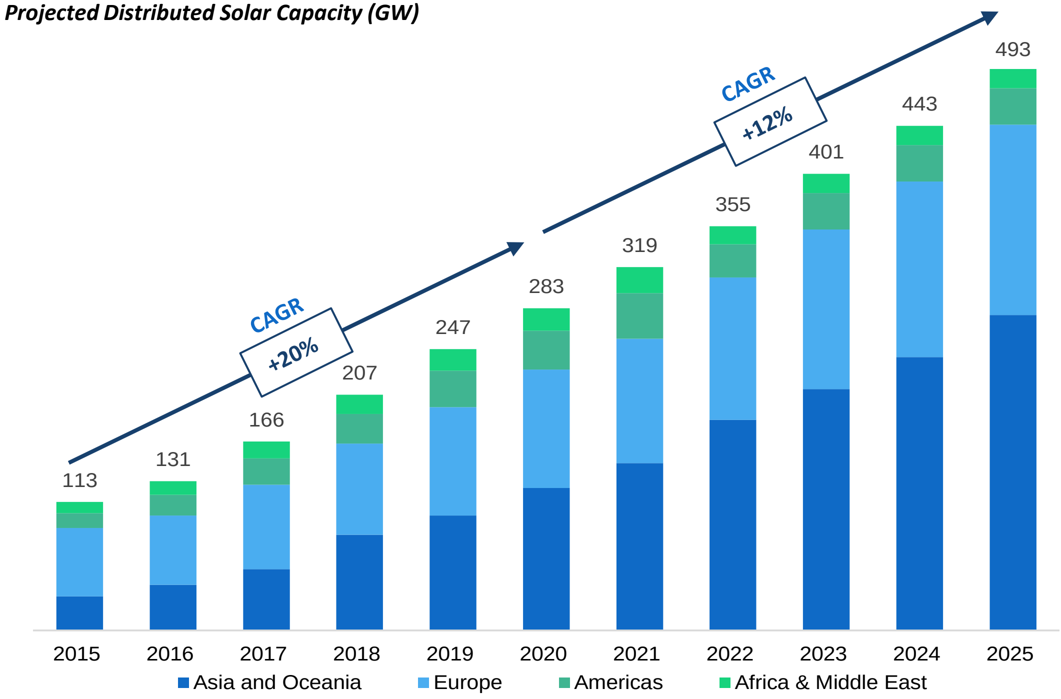
Operational capacity mix by technology



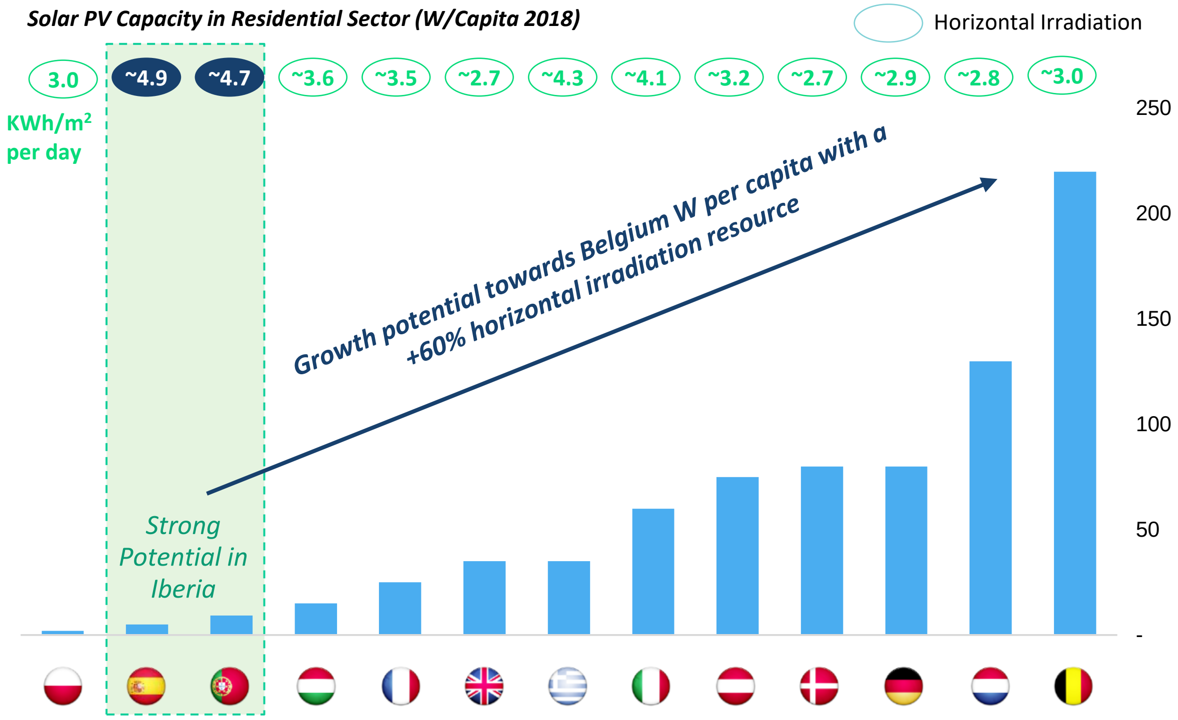
[1] Probability-weighted pipeline. Excludes USA and Germany

Strong DG growth potential in Europe, where 25% of energy consumption is expected to be supplied by this axis

Self-consumption penetration in Portugal and Spain remains significantly below other European countries



Key global mega-trends will drive Distributed Generation development



Self-consumption penetration in Portugal and Spain remains significantly below than other European countries

Source: Power Europe, Global Solar Atlas, Monitor Deloitte.

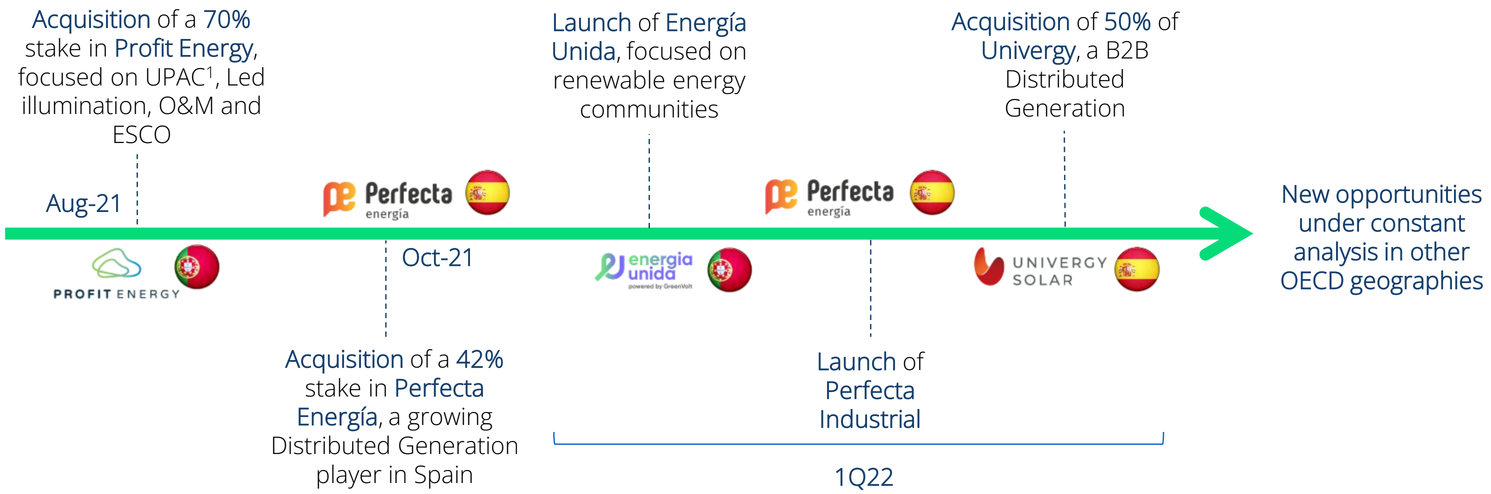
DG: GreenVolt's firm third strategic lever

Distributed Generation market

- High growth market, a large consolidation opportunity
  - Global mega trend driving Distributed Generation
  - Energy communities as the enhancement of self consumption
  - Cross selling as a key lever to push growth (i.e. batteries and EV chargers)
- Industrial and residential clients-focused operators
  - Family houses: customers seek simple solutions (1.5-15 KWp) with significant cost savings
  - Dwelling buildings, SMEs and other (i.e. schools): clients seeking sustainability and savings (10-100 KWp)
  - High street and hotels: sophisticated customers seeking strong savings (above 100 KWp)
  - Industrial (large projects with sophisticated customers) looking for short paybacks (> 120 KWp)

Our Strategy

- Take advantage of market's under-penetration and capture significant growth opportunities available
- Target full integration within GreenVolt and activate synergies
- Enhance access to consumer, increasingly strategic in the new energy transition
- Increase GreenVolt's ESG commitment



 Strictly Private and Confidential

[1] Client owned units for self-consumption

Given high growth prospects, DG has accelerated as a strategic pillar of GreenVolt

The DG market has shown high growth enhanced by the high electricity pool prices, representing a strong opportunity to further consolidate GreenVolt's position in this business unit

5.6 MWp
Capacity Installed 1Q22

11.6 MWp
Capacity Installed 2Q22

17.2 MWp
Capacity Installed 1H22

Installed Capacity doubled in 2Q22

77.7 MWp
Backlog 1H22

Portugal

energia unida powered by GreenVolt

RES Communities

+ 17 MWp in backlog as of Sep22

PROFIT ENERGY

70% Stake

B2B

Spain

Perfecta energía

42% Stake [1]

B2C

B2B

UNIVERGY SOLAR

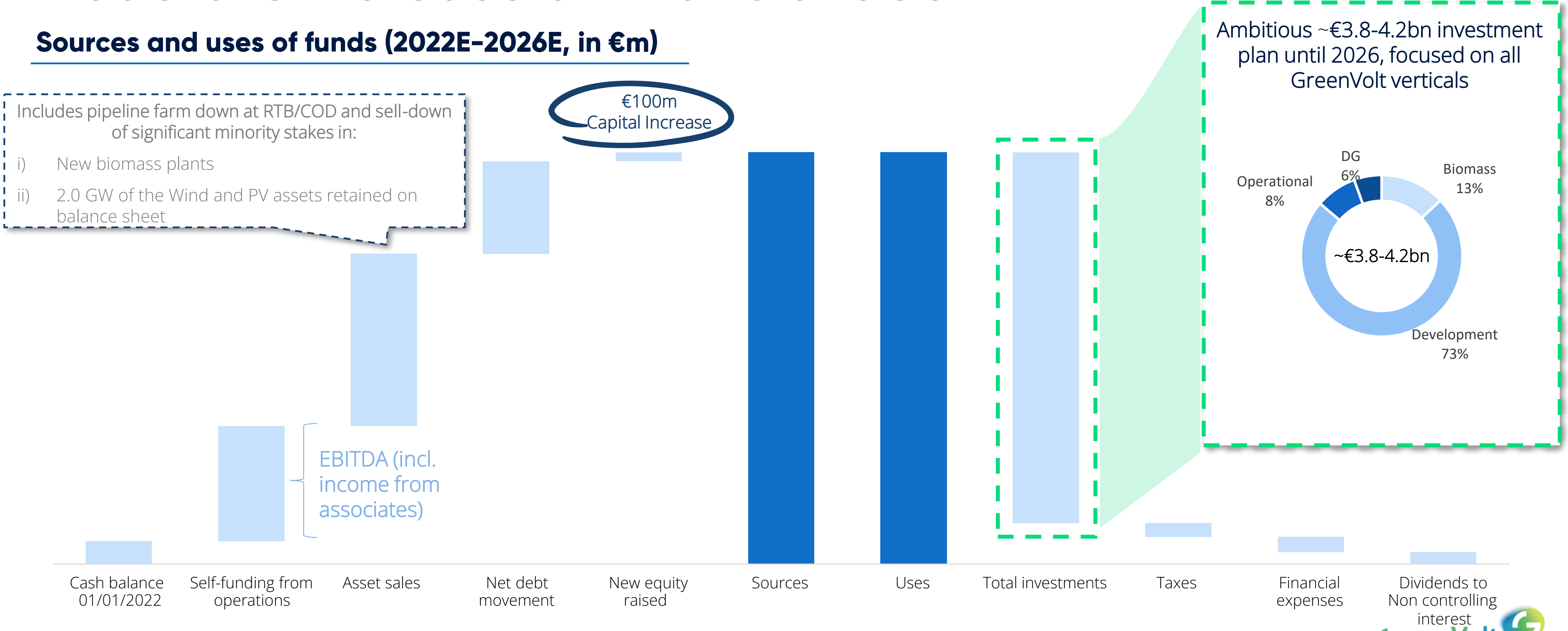
50% Stake [2]

B2B

[1] GreenVolt has the option to acquire the company's entire share capital in 2024; [2] GreenVolt has the option to acquire the company's entire share capital in 2026;

GreenVolt plans to invest ~€3.8-4.2bn until 2026, with moderate increase of financial debt

Sources and uses of funds (2022E-2026E, in €m)



GreenVolt has a unique positioning within the renewable sector…

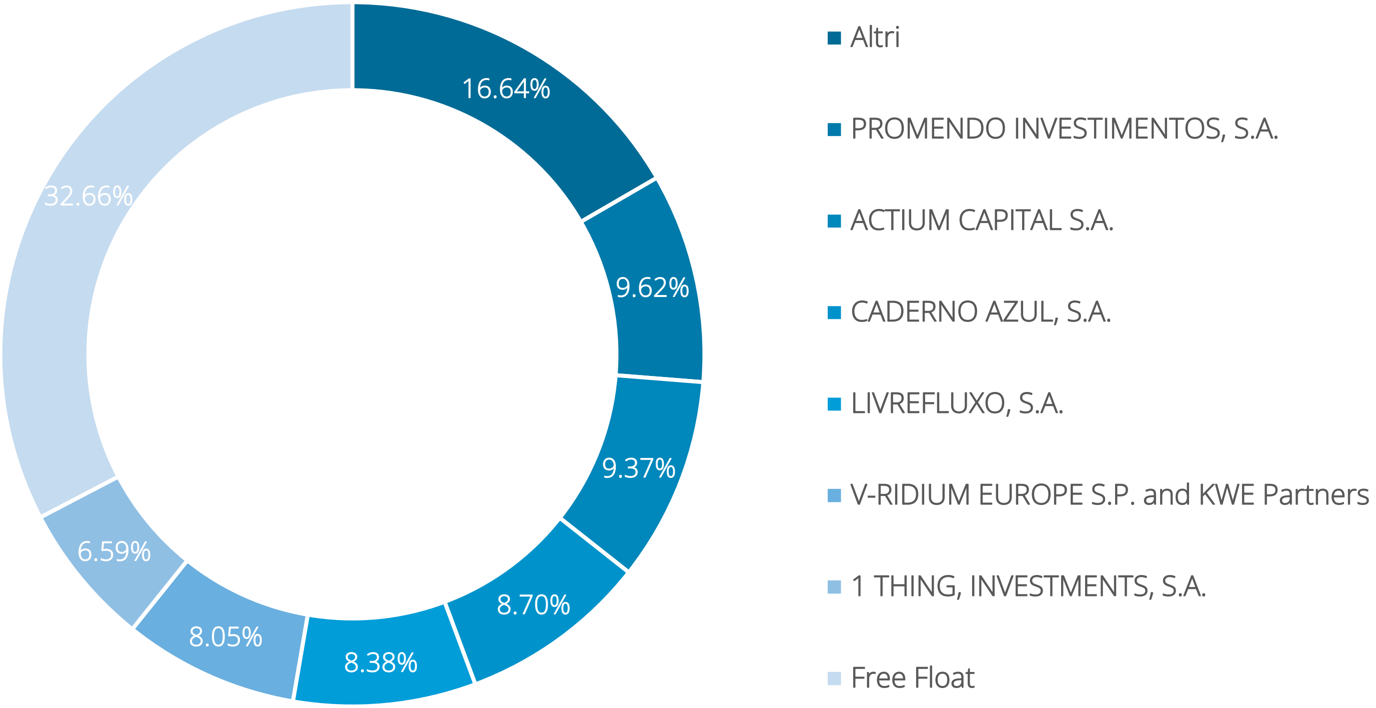
…with the best skills…

Oil & Gas players	Integrated utilities	GreenVolt	Pure renewable players focused on wind and solar PV	Iberian renewable players	Traditional Biomass players
REPSOL, galp, eni, bp, TOTAL	IBERDROLA, Naturgy, edp, endesa, enel, RWE, ENGIE	GreenVolt is a developer and IPP focused on three pillars - Residual Biomass, W&S utility scale and DG with a clear purpose: SUSTAINABLE AND PROFITABLE GROWTH	edp Renewables, acciona Energía, Ørsted	Solaria, Grenergy renovables, greenalia The Green Company, ECOENER	ALBIOMA, drax

…to capture the multiple accretive opportunities ahead

04
Appendix

Current Shareholder structure

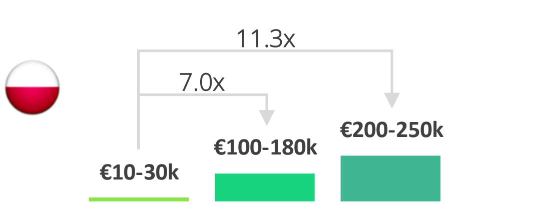


GreenVolt's value creation for each type of project

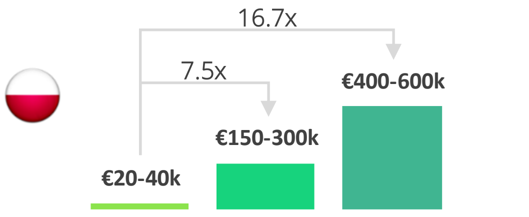
GreenVolt's investment decisions to be based on best risk-adjusted returns across core markets

Average Project Exit Value(1) per MW

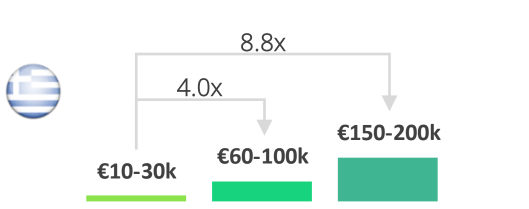
Investment Cycle: 1-3 years



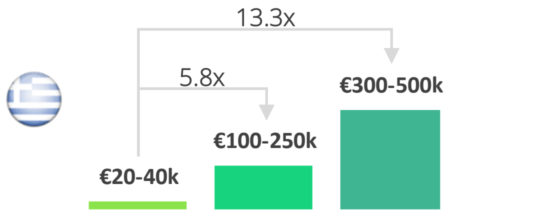
Investment Cycle: 3-5 years



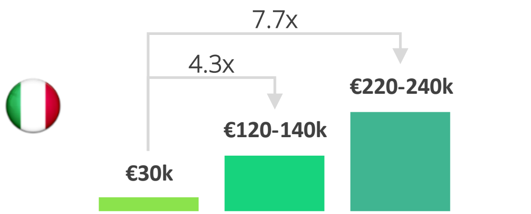
Investment Cycle: 1-3 years



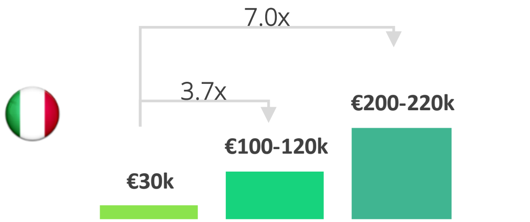
Investment Cycle: 3-5 years



Investment Cycle: 2-3 years



Investment Cycle: 3 years



Development cost | Exit value (RTB) | Exit value (Operational)

Notes: Exit values in Poland are derived from historical V-ridium transactions and in-depth knowledge regarding investor yield expectations. Exit values in Greece are derived from V-ridium insight into market transactions and in-depth knowledge regarding investor yield expectations. In the case of Italy and France, despite those markets currently yield higher exit values, V-ridium is assuming a compression of exit values due to increased competition. (1) Only assuming value creation.

Competitive HR policy

Well-defined HR strategy, based on attracting and retaining top-tier people across different geographies

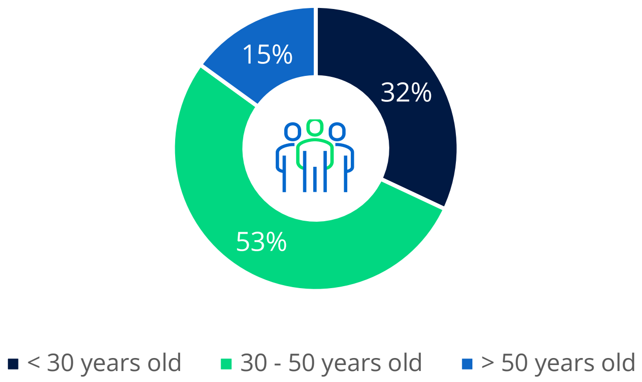
HR Strategic pillars

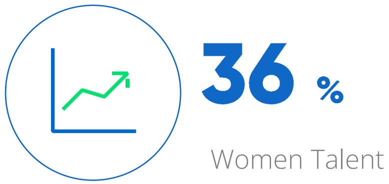
Recruitment + Retention

Highlights

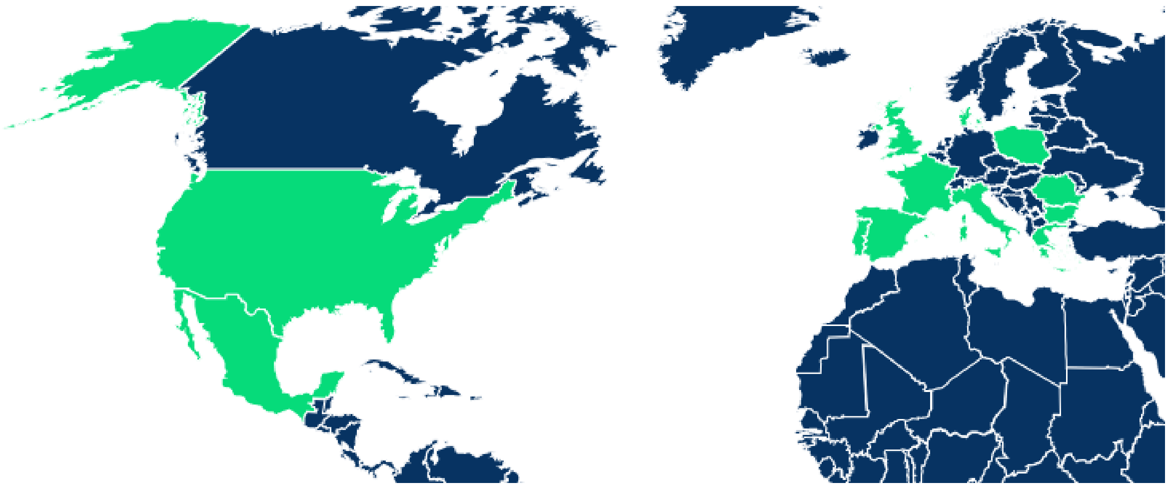
GreenVolt has more than 370 people from 20 different nationalities distributed across 12 geographies

01 Employees





02 Geographies



Clear ESG-focused investment proposition under a best-practice Governance model

Main policies and initiatives

- Leader in forest-based renewable energy in Portugal growing in other renewable energy sources
- SBM Green Bond. 1st green bond listed on Euronext Access Lisbon
- Additional €100m Green Bond issued in Nov 2021 for a 7-year tenor with an annual fixed interest rate of 2.625%
- Member of the United Nation's Global Compact since January 2021

- *Finance for the Future* Award (Euronext Lisbon Awards 2020 edition)

Well structured Governance

- Incorporating international guidelines
- Well-balanced and diverse Board of Directors
  - c.36% of independent members
  - c.36% of female members
- Well-established and organised system:
  - Remunerations and Nominations and Audit, Risk and Related Parties committees
  - Strategic and Operational Monitoring Committee
  - Ethics & Sustainability Committee
  - Strong Code of Ethics and active Risk Management
  - Reporting and disclosure according with market references

Strong Human Resources policies

- Active employee retention policies
- Retribution policies with GreenVolt's objectives fully aligned
- Best-in-class training policies
- Focus on diversity

V-Ridium: Strong local and reputed development team with proven delivery capabilities of pipeline development and asset rotation

Radek Nowak
- V-Ridium CEO based in Poland
- +25 years of experience
- ~1 GW of PV & Wind developed
- ~€900m of closed transactions

Ewan Gibb
- US Country Manager
- 20 years of experience
- Founder of Enercap
- Previously Managing Partner of Killcullen Kapital

Bogdan Berneaga
- Romania Country Manager
- +20 years of experience
- ~1 GW of Wind and Gas constructed
- €500m of secured investments

Franck Camus
- France Country Manager
- 25 years of experience
- ~2 GW of PV & Wind developed & closed
- ~€750m of closed M&A

Teo Bobochikov
- Bulgaria Country Manager
- +15 years of experience
- ~1 GW of Wind originated and executed
- ~300 MW of secured investments

Sergio Chiericoni
- Italy Country Manager
- +25 years of experience
- ~4 GW of PV & Wind developed
- Previously CEO at Falck Renewables UK and Chief Business Development at ERG

Spiros Martinis
- Executive Strategy & Investment Officer and Greece Country Manager
- +15 years of experience
- CDO/COO and Executive Board Member at EDPR
- CEO at Ocean Winds

Transversal Functions

John Bottomley
- +25 years of experience
- ~8 GW of project development (mostly co-developments)

Pedro Mc Carthy
- V-Ridium CFO based in Poland
- +12 years of experience
- Previously EDP Global Solutions and EDP Real Estate Board Member

Daniel Dżaman
- +20 years of experience
- ~1 GW of PV & Wind developed
- ~ €600m of closed transactions

Grzegorz Slupski
- +18 years of experience
- ~€600m of closed transactions
- Previously Head of M&A in PGE and GEO renewables

Krzysztof Urban
- +20 years of experience
- ~1 GW of PV & Wind developed
- ~€600m of closed transactions

Jacek Błądek
- +11 years of experience
- 500 MW AM business in Poland
- Previously Senior global R&D manager for Pepsico group

Piotr Siennicki
- +25 years of experience
- CTO of Energa DSO
- +1 GW of obtained grid connection rights in Poland

+200 years of origination and execution experience	+17 GW(1) developed	~85 employees in all geographies	+€2.5bn closed transactions

[1] Net pipeline, including co-developments

GreenVolt